

Notice to all Participants,

18 December 2014

**Notice to Participants on AEMO decision to approve amendments to the AEMO Consumed Energy Scenario (QLD)**

This notice advises Gas Market Registered Participants that consultation under the expedited Procedure change consultative process prescribed under Rule 135EF of the National Gas Rules (**NGR**) concluded on 27 November 2014 for IN018/14:

- **IN018/14 (QLD Audit Findings)**

As required under Rule 135EF of the NGR, Gas Market Registered Participants and other interested parties were invited to submit comments to AEMO on the Impact and Implementation Report (IIR) for each proposal.

Having considered each proposal, AEMO has approved the proposed amendments attached to this notice and has set the effective date for the changes to be **19 January 2015**.

Marked-up and unmarked copies of the new versions of the Retail Market Procedures pertaining to the changes described in Attachment A will be published prior to 19 January 2015 on the AEMO website.

Should you require any further information please contact Nandu Datar on (03) 9609 8851.

**ATTACHMENT A – PROPOSED RETAIL MARKET PROCEDURE CHANGES**  
**IN028/13 – Harmonisation of Audit Provisions**

Blue represents additions Red and strikeout represents deletions – Marked up changes

**Extract from Version 2.1 of the AEMO Consumed Energy Scenario (Queensland)**

**Amend the text under section ‘1. Introduction’ as follows:**

In accordance with Attachment ~~3~~4 Clause 2.1 of the Retail Market Procedures (Queensland), this document details the validation rules that will apply with respect to the consumed energy data that AEMO receives from the Distribution Businesses, as well as the method used to adjust generated consumption where the sum of generated values does not match the net system load (NSL) for any single day.

**Amend clauses under section ‘2. AEMOs Basic Meter Profiling (BMP) Validation and Processing Rules’ as follows:**

1. If the consumed energy value, delivered by the Distribution Business, for a supply point is negative then AEMO will reject the data record. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.3 of Attachment ~~3~~4 of the Retail Market Procedures (Queensland);
2. The Distribution Businesses are required to provide to AEMO the same start and end dates, consumed energy and type of read values (Note: in the case of a transfer not proceeding then the consumed energy for the final reading is still sent to AEMO, but not to Retail Businesses);
3. A data record for a second tier supply point must not have a **start date** that doesn't align with a previously delivered **end date**;
4. A data record, delivered to AEMO, must not have data gaps between the start and end dates for any contiguous period it is second tier. In the event of a gap then AEMO will follow up with the Distribution Business. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.3 of Attachment ~~3~~4 of the Retail Market Procedures (Queensland);
5. AEMO will generate a daily consumed energy allocation based on the billing period consumed energy provided by the Distribution Business (both actual and estimated). AEMO will not re-apportion, or correct the apportionment where previously delivered consumed energy estimate(s) are bounded by two actual reads.