

6 March 2017

Chris Mock
Senior Analyst, Forecasting
Australian Energy Market Operator

Be email: energy.forecasting@aemo.com.au

Dear Chris,

Draft Determination – Demand Side Participation Information Guideline

I refer to Australian Energy Market Operator (**AEMO**) Demand Side Participation Information Guideline Draft Determination and its request for submissions.

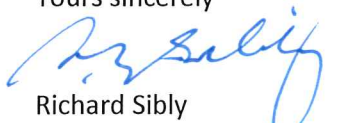
SA Power Networks considers that the Guideline needs to clarify the following “category of data” requirements:

- Connections with network controlled load – we assume that the phrase “directly controlled” in the description means that a Network Service Provider actively controls the load (eg by remote control) and would not include controlled load which is passively controlled (eg via a time clock);
- Connections with energy storage – we would only report this information where we know that a battery has been installed and know its size/capacity. Customers are required in accordance with their ongoing connection contract to seek approval for the installation of energy storage devices where that device will draw energy from or export energy to the network. However, we are aware that not all customers seek approval prior to installing additional devices, so we expect that some customers will not notify us when they install storage devices. Conversely, some customers may gain our approval to install a device and then not install it.

SA Power Networks will require more detail about the format of data (eg length of field, validation rules) to enable the automated collection of the Demand Side Participation Information (**DSPI**) and to automate the population of AEMO DSPI portal.

If you require further information on our submission, please contact Mr Grant Cox 08 8404 5012.

Yours sincerely



Richard Sibly
Acting Head of Regulation