



GAS SUPPLY HUB TRADING SUMMARY

04 June 2018

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WEEK COMMENCING MONDAY 28 MAY 2018

Overview

The Gas Supply Hub (GSH) Trading Summary is a weekly report on trading outcomes in the GSH. This week's edition presents delivered volumes and prices by pipeline and product for 28 May to 03 June 2018.

Notes

All information is collated by Gas Day (unless otherwise specified) and volume traded (as opposed to volume delivered)

- The Wallumbilla Benchmark price is determined and published by AEMO.
http://nemweb.com.au/Reports/Current/GSH/Benchmark_Price/

Figure 1 GSH TRADES BY GAS DAY

Week-on-week comparison of all GSH traded volume for delivery on a Gas Day (GJ) by Trading Location, apportioned between on-market (exchange trades) and off-market (manual trades).

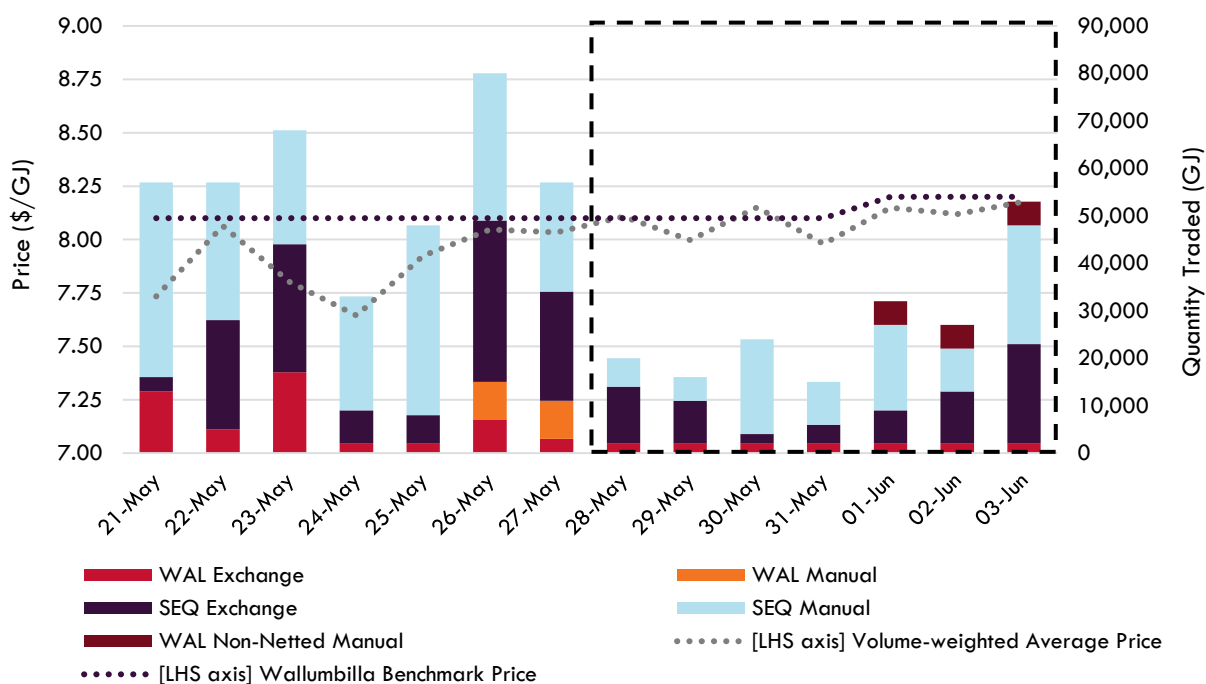


Table 1 WEEKLY STATISTICS BY TRADING LOCATION AND PRODUCT

PIPELINE	PRODUCT	QUANTITY TRADED (TJ)	VOLUME-WEIGHTED PRICE (\$)			TRADES
			AVG	LOW	HIGH	
SEQ	Daily	22,000	8.02	7.65	8.55	4
SEQ	Day Ahead	4,000	8.65	8.60	8.70	2
SEQ	Day Ahead - non-netted	12,000	8.60	8.55	8.65	6
SEQ	Balance-of-Day	56,000	8.57	8.50	8.70	10
WAL	Daily	4,000	8.10	8.10	8.10	2
Wallumbilla Benchmark Price			8.15 ^{1&2}	8.10	8.20	

¹ Arithmetic average

² Statistics based on trade day

Figure 2 PRICE COMPARISONS | AEMO GAS MARKETS v WALLUMBILLA BENCHMARK PRICE

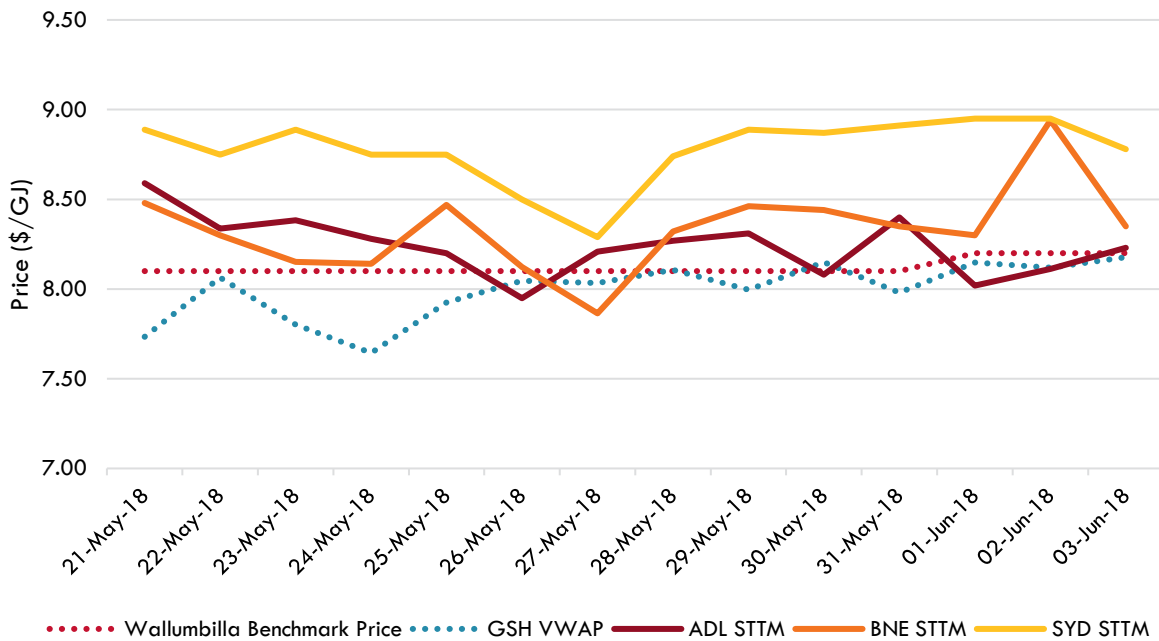


Figure 3 GAS-POWERED GENERATION | QUEENSLAND

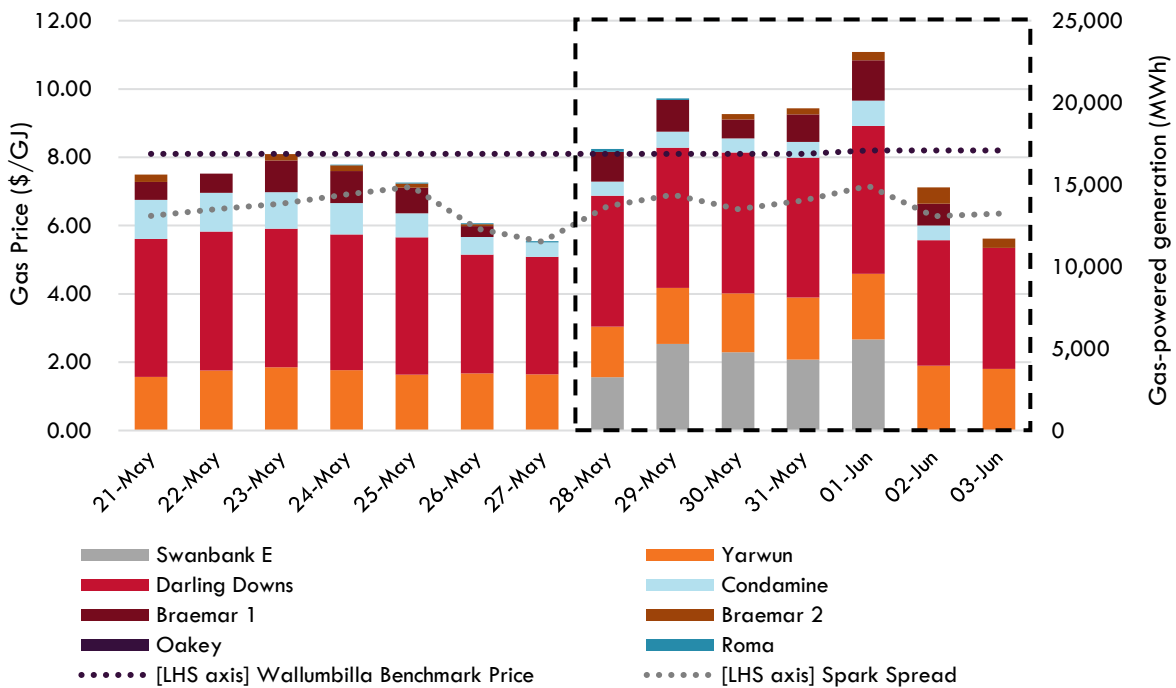


Figure 4 GAS CONSUMED BY GAS-POWERED GENERATION | ALL NEM REGIONS

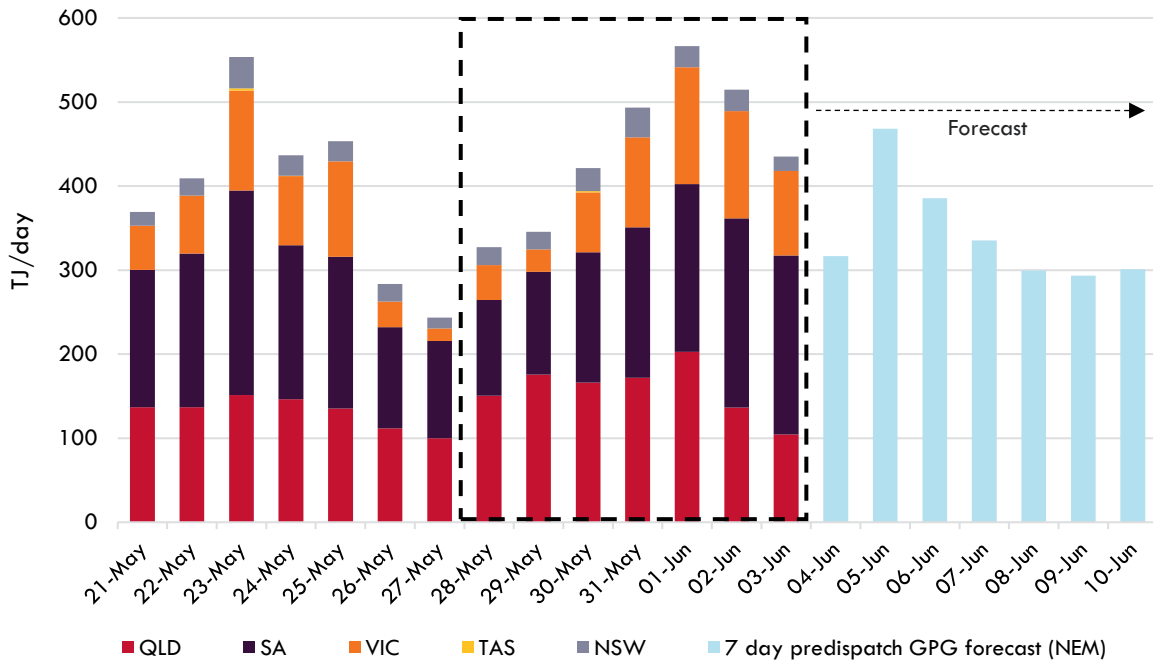


Table 2 MONTHLY GAS DAY TRADING SUMMARY

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	QUANTITY TRADED	VWAP (\$)	TRADES
May-18	MSP	0	0	1,000	0	0	1,536,000	\$7.69	222
May-18	SEQ	196,000	149,000	391,000	104,000	155,000			
May-18	WAL	25,000	60,000	97,000	118,000	0			
May-18	WAL Non-Netted	0	20,000	220,000	0	0			
Apr-18	SEQ	50,000	94,000	430,000	53,000	150,000	1,262,000	\$7.16	213
Apr-18	WAL	167,000	19,000	196,000	53,000	-			
Apr-18	WAL Non-Netted	-	-	50,000	-	-			
Mar-18	SEQ	20,000	115,000	252,000	42,000	310,000	987,000	\$7.55	160
Mar-18	WAL	9,000	22,000	175,000	42,000	-			
Feb-18	SEQ	86,000	98,000	165,000	211,000	-	804,000	\$8.08	128
Feb-18	WAL	32,000	25,000	22,000	71,000	-			
Feb-18	WAL Non-Netted	-	6,000	24,000	64,000	-			
Jan-18	SEQ	78,000	130,000	104,000	81,000	124,000	767,000	\$8.35	120
Jan-18	WAL	10,000	87,000	80,000	48,000	-			
Jan-18	WAL Non-Netted	-	-	5,000	20,000	-			
Dec-17	SEQ	106,000	174,000	238,000	141,000	62,000	1,230,000	\$7.66	186
Dec-17	WAL	20,000	36,000	225,000	41,000	-			
Dec-17	WAL Non-Netted	-	-	47,000	140,000	-			

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	QUANTITY TRADED	VWAP (\$)	TRADES
Nov-17	MAP	10,000	-	-	-	-	1,464,000	\$7.30	211
Nov-17	SEQ	165,000	203,000	338,000	75,000	420,000			
Nov-17	WAL	25,000	25,000	93,000	110,000	-			
Oct-17	SEQ	57,000	165,000	406,000	304,000	-	1,301,000	\$6.78	209
Oct-17	WAL	23,000	51,000	131,000	164,000	-			
Sep-17	MSP	-	-	2,000	-	-	1,214,000	\$6.85	220
Sep-17	SEQ	42,000	143,000	406,000	271,000	-			
Sep-17	WAL	74,000	27,000	100,000	59,000	-			
Sep-17	WAL Non-Netted	-	-	-	-	90,000			
Aug-17	SEQ	137,000	131,000	149,000	147,000	-	746,000	\$6.97	115
Aug-17	WAL	10,000	25,000	15,000	39,000	-			
Aug-17	WAL Non-Netted	-	-	-	-	93,000			
Jul-17	SEQ	46,000	127,000	223,000	282,000	-	1,721,000	\$7.59	162
Jul-17	WAL	25,000	76,000	205,000	567,000	62,000			
Jul-17	WAL Non-Netted	-	-	-	15,000	93,000			
Jun-17	SEQ	73,000	199,000	110,000	-	-	1,533,000	\$7.71	190
Jun-17	WAL	152,000	144,000	747,000	12,000	-			
Jun-17	WAL Non-Netted	-	6,000	-	90,000	-			
May-17	SEQ	35,000	154,000	140,000	-	-	490,000	\$7.86	99
May-17	WAL	35,000	49,000	40,000	16,000	-			
May-17	WAL Non-Netted	4,000	8,000	9,000	-	-			

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	QUANTITY TRADED	VWAP (\$)	TRADES
Apr-17	SEQ	78,000	104,000	20,000	-	-	559,000	\$7.31	68
Apr-17	WAL	62,000	85,000	205,000	-	-			
Apr-17	WAL Non-Netted	3,000	-	-	2,000	-			