

Market Accounting Report

For the Ten Months Ending April 30, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 5,809,991.53
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(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 4,181,103.24	\$ 48,880,599.52
Balancing Settlement	\$ 10,588,454.12	\$ 93,297,387.64
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,782,496.93	\$ 26,603,859.43
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,573,739.81	\$ 105,910,446.25
Reserve Capacity	\$ 23,741,236.44	\$ 255,395,264.33
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,673,606.91	\$ 29,932,160.86
Sub Total	\$ 54,540,637.45	\$ 560,019,718.03
Interest Received	\$ 394.68	\$ 50,090.25
Total Income Received from transactions	\$ 54,541,032.13	\$ 560,069,808.28

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	APR (AUD)	YTD (AUD)
Ancillary Services	\$ 3,447,856.31	\$ 39,874,536.82
Balancing Settlement	\$ 11,573,735.77	\$ 105,910,417.95
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,491,645.15	\$ 13,934,011.36
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,588,454.69	\$ 93,297,388.42
Reserve Capacity	\$ 24,474,490.79	\$ 270,960,194.81
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,673,606.86	\$ 29,932,160.89
Sub Total	\$ 53,249,789.57	\$ 553,908,710.25
Interest Paid	\$ 394.19	\$ 104,425.92
Total Cost paid for transactions	\$ 53,250,183.76	\$ 554,013,136.17
System Management Fees	\$ 1,281,284.33	\$ 11,896,036.27
IMO Fees	\$ 1,290,851.77	\$ 12,669,847.91
ERA Fees	\$ 210,360.83	\$ 2,037,975.25
TOTAL MARKET FEES	\$ 2,782,496.93	\$ 26,603,859.43